

Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2017
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil⁶	1,217,752	--	--	664,496	63,427	54,576	-12,534	1,871,046	141,739	0	928,331
Hydrocarbon Gas Liquids	419,670	-124	97,153	3,184	136,903	--	-2,978	62,835	207,116	389,813	133,733
Natural Gas Liquids	419,670	-124	52,608	2,372	133,450	--	-284	62,835	207,116	338,309	--
Ethane	174,696	--	1,034	--	--	--	-163	--	13,805	235,912	--
Propane	128,679	--	34,325	14	63,947	--	-11,860	--	171,528	67,297	--
Normal Butane	19,851	--	17,426	--	15,917	--	13,899	15,304	20,541	3,450	--
Isobutane	50,410	--	-177	30	3,574	--	107	24,760	967	28,003	--
Natural Gasoline	46,034	-124	--	2,328	-23,812	--	-2,267	22,771	275	3,647	--
Refinery Olefins	--	--	44,545	812	--	--	-2,694	--	--	51,504	--
Ethylene	--	--	51	--	--	--	0	--	--	51	--
Propylene	--	--	46,738	--	--	--	-2,268	--	--	52,459	--
Butylene	--	--	-2,083	812	--	--	-427	--	--	-844	--
Isobutylene	--	--	-161	--	--	--	1	--	--	-162	--
Other Liquids	--	24,577	--	104,216	-388,719	1,390	5,203	-360,463	75,568	21,156	125,055
Hydrogen/Oxygenates/Renewables/	--	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	24,577	--	4,114	39,671	23,067	599	63,246	27,584	0	7,672
Hydrogen	--	--	--	--	--	28,650	--	28,650	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	15,045	--	2,529	--	-2,736	672	318	13,848	0	2,149
Renewable Fuels (including Fuel Ethanol)	--	9,532	--	1,503	39,671	-2,765	-73	34,278	13,736	0	5,523
Fuel Ethanol	--	5,664	--	--	39,203	184	594	31,098	13,359	0	3,919
Renewable Fuels Except Fuel Ethanol	--	3,868	--	1,503	469	-2,949	-667	3,180	378	0	1,604
Other Hydrocarbons	--	--	--	82	--	-82	--	--	--	0	--
Unfinished Oils	--	--	--	90,673	1,385	--	2,634	33,311	34,890	21,223	44,206
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	9,429	-429,775	-21,678	1,972	-457,089	13,093	0	73,170
Reformulated	--	--	--	--	-90,355	22,029	563	-68,933	44	0	12,218
Conventional	--	--	--	9,429	-339,420	-43,706	1,409	-388,156	13,050	0	60,952
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-2	69	--	-67	7
Finished Petroleum Products	--	--	1,606,761	34,437	-351,970	25,739	-11,513	--	585,597	740,884	112,279
Finished Motor Gasoline	--	--	460,347	360	-54,371	21,493	-2,830	--	132,116	298,543	8,644
Reformulated	--	--	98,258	--	--	-23,882	--	--	--	74,376	--
Conventional	--	--	362,089	360	-54,371	45,376	-2,830	--	132,116	224,167	8,644
Finished Aviation Gasoline	--	--	1,648	--	-8,004	--	-170	--	--	-6,186	247
Kerosene-Type Jet Fuel	--	--	186,717	--	-108,601	--	-1,286	--	33,248	46,154	13,780
Kerosene	--	--	146	--	--	--	-160	--	470	-164	86
Distillate Fuel Oil	--	--	600,893	1,804	-184,467	4,246	-526	--	253,230	169,772	48,266
15 ppm sulfur and under	--	--	546,077	--	-170,954	4,246	493	--	219,373	159,503	42,876
Greater than 15 ppm to 500 ppm sulfur	--	--	20,635	--	-2,395	--	149	--	20,136	-2,045	1,646
Greater than 500 ppm sulfur	--	--	34,181	1,804	-11,118	--	-1,168	--	13,721	12,314	3,744
Residual Fuel Oil ⁷	--	--	44,294	14,890	5,593	--	-4,706	--	50,086	19,397	19,650
Less than 0.31 percent sulfur	--	--	7,241	1,458	408	--	-718	--	NA	NA	1,553
0.31 to 1.00 percent sulfur	--	--	2,368	1,363	112	--	-1,290	--	NA	NA	3,999
Greater than 1.00 percent sulfur	--	--	34,685	12,069	5,073	--	-2,698	--	NA	NA	14,098
Petrochemical Feedstocks	--	--	60,962	8,302	995	--	-154	--	--	70,413	2,393
Naphtha for Petro. Feed. Use	--	--	38,174	5,725	674	--	8	--	--	44,565	1,468
Other Oils for Petro. Feed. Use	--	--	22,788	2,577	321	--	-162	--	--	25,848	925
Special Naphthas	--	--	7,261	2,335	-142	--	-143	--	--	9,597	863
Lubricants	--	--	28,574	5,406	-5,099	--	-2,926	--	20,666	11,141	6,903
Waxes	--	--	802	188	-9	--	20	--	157	804	270
Petroleum Coke	--	--	108,497	1,152	4,006	--	729	--	93,708	19,217	5,277
Marketable	--	--	83,806	1,152	4,006	--	729	--	93,708	-5,474	5,277
Catalyst	--	--	24,691	--	--	--	--	--	--	24,691	--
Asphalt and Road Oil	--	--	16,784	--	-1,746	--	656	--	1,741	12,641	5,493
Still Gas	--	--	77,238	--	--	--	--	--	--	77,238	--
Miscellaneous Products	--	--	12,598	--	-125	--	-17	--	175	12,315	407
Total	1,637,422	24,453	1,703,914	806,333	-540,359	81,705	-21,822	1,573,418	1,010,019	1,151,853	1,299,398

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy